



CAMARINES SUR II ELECTRIC COOPERATIVE, INC.
 CASURECO II
 Del Rosario, Naga City

Generation Charge Computation
 MAY 2026

Source	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (Php)	(C) Other Charges/Adjustments (Php)	(D=B+C) Total Generation Cost for the month (Php)	(D/A) Generation Rate (Php/kWh)
NPC-TSC						
Bilateral Contracts w/ IPP's						
1 <i>Net Metering</i>	0%	33,693	146,689.21		146,689.21	4.3537
Wholesale Electricity Spot Market (WESM)	100%	45,743,370	241,847,121	12,780	241,859,901.55	5.2873
Self-Generation						
Others						
TOTAL	100%	45,777,063.00	241,993,810.46	12,780.30	242,006,590.76	
Contestable Consumers (kWh)						
Total Energy Input (kWhGR)						
<i>TPG = (NGCPBDD + Net Metering) - Contestable kWh</i>						
Billing Determinant Energy (Metered Quantity)		46,832,336.00				-
Net Metering		33,693				
Contestable Consumers		2,251,719				
less Other Cost Adjustments:						
<i>Pilferage Recoveries</i>						
						-0.0014
GENERATION RATE						
5.4230						
Generation Charge Adjustment (Adj)						
0.1321						
TOTAL GENERATION COST						
5.5551						

Note:

- 1 Generation rate computation is based on ERC Resolution No. 14 series of 2022.
- 2 Power Suppliers data is based on the previous month (APRIL 2026 Billing).
- 3 Total Energy Input is based on NGCP BDE, Net Metering less Contestable Consumers.
 $TPG_{GR} = (NGCP\ BDE + Net\ Metering) - RES$

Prepared by:


 Rianne Patricia P. Lee
 Data Analyst

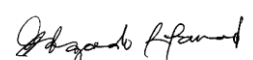
Checked by:


 Abigael C. Pila
 CORPLAN Supervisor

Reviewed by:


 Engr. Mary France D. Morales
 CORPLAN Manager

Approved by:


 Engr. Edgardo R. Piamonte
 Executive Officer